

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP. D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2014 THROUGH APRIL 2015

	PRIOR	ACTUAL NOV-14	ACTUAL DEC-14	ESTIMATE JAN-15	FORECAST FEB-15	FORECAST MAR-15	FORECAST APR-15	TOTAL
COSTS								
1	FIRM SENDOUT (therms)	152,651	189,919	257,478	208,915	182,919	100,947	1,092,829
2	COMPANY USE (therms)	4,452	6,189	6,572	5,992	6,026	3,508	32,739
3	TOTAL SENDOUT (therms)	157,103	196,108	264,050	214,907	188,945	104,455	1,125,568
4	COST PER THERM	\$1.5178	\$1.4298	\$1.2756	\$1.3312	\$1.3324	\$1.3525	\$1.3636
5	TOTAL PROPANE COSTS	\$238,456	\$280,391	\$336,831	\$286,077	\$251,760	\$141,274	\$1,534,790
REVENUES								
6	FPO SALES (therms)	30,541	49,583	51,122	82,949	69,258	55,595	339,048
7	NON-FPO SALES (therms)	55,349	99,720	146,597	161,018	134,442	107,920	705,046
8	TOTAL SALES	85,890	149,303	197,719	243,967	203,700	163,515	1,044,094
9	FPO RATE PER THERM	\$1.7269	\$1.7269	\$1.7269	\$1.7269	\$1.7269	\$1.7269	\$1.7269
10	NON-FPO RATE PER THERM	\$1.7069	\$1.4642	\$1.3924	\$1.3924	\$1.3924	\$1.3924	\$1.4273
11	FPO REVENUES	\$52,741	\$85,625	\$88,282	\$143,245	\$119,602	\$96,007	\$585,502
12	NON-FPO REVENUES	\$94,479	\$146,011	\$204,122	\$224,201	\$187,197	\$150,268	\$1,006,278
13	TOTAL REVENUES	\$147,220	\$231,636	\$292,404	\$367,446	\$306,799	\$246,275	\$1,591,780
14	(OVER)/UNDER COLLECTION	\$91,236	\$48,755	\$44,427	(\$81,369)	(\$55,039)	(\$105,001)	(\$56,990)
15	INTEREST AMOUNT	\$149	\$339	\$481	\$462	\$307	\$115	\$1,854
16	TOTAL (OVER)/UNDER COLLECTION	\$9,558	\$91,385	\$49,094	(\$80,907)	(\$54,732)	(\$104,886)	(\$45,578)
17	FORECASTED (OVER)/UNDER COLLECTION (before rate change)							(\$45,578)
18	DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD							549,977
19	CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION							(\$0.0829)
20	CURRENT NON-FPO COST OF GAS RATE							\$1.3924
21	BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE							\$1.7069
22	MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE							\$2.1336
23	MAXIMUM ALLOWABLE INCREASE							\$0.4267
24	REVISED NON-FPO COST OF GAS RATE							\$1.3095

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP., D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.0829 DECREASE TO THE NON-FPO COST OF GAS RATE.

	NOV-14	DEC-14	JAN-15	FEB-15	MAR-15	APR-15
25	Mont Belvieu Futures Prices (per gallon)					
26	Winter COG Filing - 09/03/14 quotations	\$1.0450	\$1.0500	\$1.0613	\$1.0538	\$1.0313
27	December 1 Rate Update - 11/20/14 quotations		\$0.7469	\$0.7600	\$0.7600	\$0.7519
28	January 1 Rate Update - 12/22/14 quotations			\$0.5644	\$0.5656	\$0.5669
29	February 1 Rate Update - 1/16/15 quotations				\$0.4919	\$0.4944